

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL OIL WELL () GAS WELL (X) OTHER () SINGLE ZONE () MULTIPLE ZONE (X)

2. Name of Operator

Mission Energy, LLC. Wasatch O&G Corp

3. Address and Telephone Number

Agent: Fisher Consulting

621 17th Street, Suite 2450

8002 WCR 24th

Denver, CO 80293, 303-292-9775

Loveland, CO 80538

970-669-83217

4. LOCATION OF WELL (Report location clearly and accordance with any State requirements.)

At Surface 711' FSL 1799' FEL, SWSE 1/4 Sec. 30, T12S, R15E

217 548 562063.97

At proposed prod. zone

Same

CONFIDENTIAL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

55.4 Miles S/SW of Myton, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST*

PROPERTY OR LEASE LINE, ft.

711'

(Also nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

480

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST

WELL, DRILLING, COMPLETED OR APPLIED FOR ON THIS

LEASE, IN FEET.

N/A

19. PROPOSED DEPTH

7000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded level 7649'

22. APPROX. DATE WORK WILL START

June, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24#	500'	Surface 370 sxs. Class G
7 7/8"	5 1/2" J-55	15.5#	7000'	Production 704 sxs. 50/50 Poz. Class G

* Describe Lease: Sec. 29: NE/4; Sec. 30: E/2; T12S, R15E

Wasatch
Mission Energy LLC. proposes to drill, test and complete the South Ridge Federal # 30-15 as a vertical well in the Wasatch formation. If dry, the well will be plugged and abandoned as per BLM and State of Utah Requirements. Please reference the accompanying Drilling Program.

BLM Rights of way will be required, see attachment.

No lease stipulations affect this proposed location other than development activity is limited to April 30 to November 1.

Operation for this well will be conducted under Statewide Bond # 11-1128 (applied for).

There is no spacing requirement in this area. Wells can be drilled within a 400 foot square around the center of a 40 acre block.

X Haggie Wilson / Wasatch (807) 451-9200.

Please consider all submittals pertaining to this well "Company Confidential".

If additional information is required, please contact the undersigned at Ph. No. (970) 669-8217, Fax (970) 635-9337

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED:

J. Wayne Fisher

TITLE: Agent for Mission Energy LLC.

DATE:

February 1, 1999

(This space for Federal or State office use)

PERMIT NO.

43-007-30527

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the land which are necessary for the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved by:

Bradley G. Hill

BRADLEY G. HILL

Date

02-26-01

SCALE 1" = 1000'	DATE SURVEYED: 09-30-98	DATE DRAWN: 10-10-98
PARTY D.A. J.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE MISSION ENERGY, L.L.C.	

Confidential

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**South Ridge Federal # 30-15
711' FSL AND 1799' FEL
SW/SE Sec. 30, T12S – R1E
Carbon County, UT**

Prepared For:

MISSION ENERGY, LLC.

By:

**FISHER CONSULTING
8002 WCR 24 H
Loveland CO 80538
970-669-8217**

Copies Sent To:

- 3 - BLM – Moab, UT**
- 1 - BLM – Price, Utah**
- 1 - Utah Division Oil, Gas & Mining – SLC, UT**
- 3 - Mission Energy, LLC. – Denver, CO**
- 1 - Wayne Fisher – Loveland, CO**

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1999 Plan of Operations

Stone Cabin/Jacks Canyon/Peters Point Areas

Mission Energy, LLC

Mission Energy has approximately 13,200 acres of federal and state land under lease on the south side of Nine Mile Canyon in the Stone Cabin, Jacks Canyon and Peters Point areas (see attached map). Our plan is to conduct an exploration program during the summer of 1999 to help determine the commercial viability of producing natural gas in this area. We are permitting five wells on federal lands and three on state lands. The actual number of wells drilled will be determined first by the results of a technical evaluation that is currently under way and secondly by success when actual drilling operations begin.

Weather, road conditions, and equipment availability will determine the actual commencement date but it is expected to occur in late May or early June of 1999. If this start date is met, and Sego Resources drills a similar number of wells to Mission, drilling should be finished and equipment released by late September or early October.

Sego Resources is in the process of permitting a similar number of wells in the area south of Nine Mile Canyon. Our plan is to work as closely as possible with them to use equipment and personnel in the most efficient manner possible. By doing so, we believe the overall impact of the operations; both visually and from a surface impact, will be minimized. Any statements made relative to Sego Resources activity are based on the best information Mission Energy has at this time and are certainly subject to change for a variety of reasons.

The current plan is to begin drilling in the Flat Top area just west of Cottonwood Canyon. Sego Resources is permitting two wells (both federal) in this area and Mission Energy expects to permit three wells (one federal and two state). Access for the drilling rig and personnel will most likely be via Gate Canyon to Nine Mile Canyon to Cottonwood Creek and then to the Flat Top area. Minimal upgrades to existing roads will be necessary to access the drilling locations. In order to minimize vehicular traffic during drilling operations, we propose to place a small earthen dam on Cottonwood Creek and pump water from the creek up the hill to the drilling locations. This water will be used for drilling and cementing and possibly for domestic use.

After drilling the Flat Top wells, probably in late July or early August, the rig will be moved west to drill locations above Prickly Pear Canyon. The most likely route for moving the drilling rig is down Cottonwood Canyon to Nine Mile Canyon and up Harmon Canyon to the proposed locations. It is possible the rig move will be completed in two days but it will more likely take three days.

During the spring of 1999, Sego Resources/Mission Energy will jointly assess any problem areas on the Harmon Canyon road such as slope failure and drainage problems. Once the assessment is completed, Sego/Mission will obtain the concurrence of the Price District of the BLM that the proposed work is acceptable to them.

Mission Energy will permit five wells (four federal and one state) in this area. It is expected that Sego Resources will also permit five wells (four federal and one state) in this area. As in the Cottonwood area, the actual number of wells drilled here will be dependent on the results of the technical evaluation that is currently underway and the actual results of drilling. Under any circumstances, Mission and Sego will attempt to minimize vehicular traffic and personnel changes by coordinating their activity.

At the present time sources of drilling water are being evaluated. If it can be shown that the existing well with the inoperative windmill (sec. 13-T12S-R14E?) can provide sufficient water, we will use that as a source well. If that is not successful, the alternative options will be to 1) build a sufficiently large earthen dam and catch snow melt, 2) pump water up the hill from Nine Mile Creek, or 3) drill a water well on top of the hill.

For additional information, contact one of the following:

Mission Energy, LLC, Jerry Bergeson, (303) 292-9775

Fisher Consulting, J. Wayne Fisher, (970) 669-8217

MISSION ENERGY, LLC

January 25, 1999

Mr. J. Wayne Fisher
Fisher consulting
8002 W CR 24H
Loveland, CO 80538

Dear Mr. Fisher:

Please use this letter as necessary to advise interested parties that you have full authorization to represent Mission Energy LLC in any and all regulatory matters pertaining to drilling permits, rights-of-way, surface owner issues and drilling water acquisition in the counties of Carbon, Duchesne, and Uintah in Utah, and Mesa and Garfield counties in Colorado.

Regards,



Jerry R. Bergeson
Manager of Operations

**MISSION ENERGY, LLC.
Plateau Federal # 30-15
SW/SE SEC. 30, T12S, R15E
Carbon County, Utah**

CONFIDENTIAL – TIGHT HOLE

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Measured Depth</u>	<u>Subsea Depth</u>
Ground Level	7648.2' graded	
Green River	Surface	+7648'
Wasatch	2968'	+4680'
North Horn	4935'	+2713'
Mesa Verde	6835' to T.D.	+813'

2. Estimated Depths of Anticipated Water, Oil Gas or Minerals:

<u>Mineral</u>	<u>Formation</u>	<u>Measured Depth</u>	<u>Subsea Depth</u>
Gas/Condensate	Wasatch	2968'	+4680'
Gas/Condensate	North Horn	4935'	+2713'
Gas/Condensate	Mesa Verde	6835'	+813'

Fresh water Fresh water aquifers will be protected with surface casing set at 500'. All potentially productive usable water, hydrocarbons, and other mineral zones will be protected with casing and cement.

3. Proposed Casing Program:

8-5/8", J-55, 24.0# ST&C set at 500' KB (new) – centralizers will be used on the bottom three joints.

5-1/2", J-55, 15.5# LT&C set at 7000' (TD) (new) – centralizers will be used across the pay zone.

4. Minimum specifications for Pressure Control:

- A. The BOP and related equipment will meet or exceed the requirements of a 3M-psi system as set forth in Onshore Order No. 2.
- B. The BOP and related well control equipment will be pressure tested to rated pressure or 70% of internal yield of surface casing (2065 psi) when initially installed and whenever any seal subject to pressure test is broken.
- C. Pipe and blind rams will be functioned each trip (max. once/day), annular preventers weekly.

5. Mud System: The following is meant as a guide only. Actual mud weights will be determined by hole conditions. Sufficient quantities of mud materials will be maintained or readily accessible for assuring well control.

<u>Interval</u>	<u>Mud Weight PPG</u>	<u>Viscosity SEC</u>	<u>Fluid Loss CC</u>	<u>Remarks</u>
0 – 500'	8.4 – 8.9	27 - 60	No control	Fresh water native mud w/high viscosity sweeps
500 – 2700'	8.4 – 8.9	27 – 45	10 – 12	Fresh water native mud w/high viscosity sweeps
2700' – T.D.	8.4 – 8.9	32 – 40	6 – 10	PHPA polymer

6. Testing, Logging, and Coring Program

Cores-DSTs: None anticipated at this time.

Surveys: Deviation surveys will be taken at 250' and TD of surface pipe (+/- 500'). Max. deviation of 2 deg. at casing point and no more than 1 deg. change between surveys. Deviation surveys to be taken at 500' intervals from surface casing to TD with a maximum deviation of 8 deg. and no more than 2 deg. between consecutive surveys.

Mud Logger: From 500' to TD. Sample frequency to be determined later.

Logging: Resistivity, GR
Neutron/Density, Cal

TD to surface casing shoe
TD to 1600'

7. Cementing Program

Surface Pipe: Will be cemented with 370 sacks of Class G with 2% CaCl₂ with 44.5 % water and 1/4# per sack cello flake (yield approximately 1.17 cu-ft per sack). Total quantity is 100% excess based on 8-5/8" casing in a 12-1/4" hole. In the event cement does not circulate to surface or fall back of the cement column occurs, a top out cement job will be done to bring cement back to surface.

Production String: Estimated volume of 704 sacks of 50:50 POZ "G" with 2.0% bentonite plus additives (yield is approximately 1.25 cu-ft per sack). Volume is based on 20% excess over quantity required for 4100 ft. of fill with 5-1/2" casing in a 7-7/8" hole (7000' to 2900' est. top = 4100' fill). Actual volumes will be determined from the caliper log.

8. Abnormal Conditions/Expected BHP

No abnormal pressures are anticipated in the Tertiary Green River or Wasatch formations. As such, bottom hole pressures are expected to be less than 2600 PSI. There has been no indication of H₂S in any wells drilled in the area.

9. Other Information

The Price District BLM Office, (435) 636-3600, is to be notified:

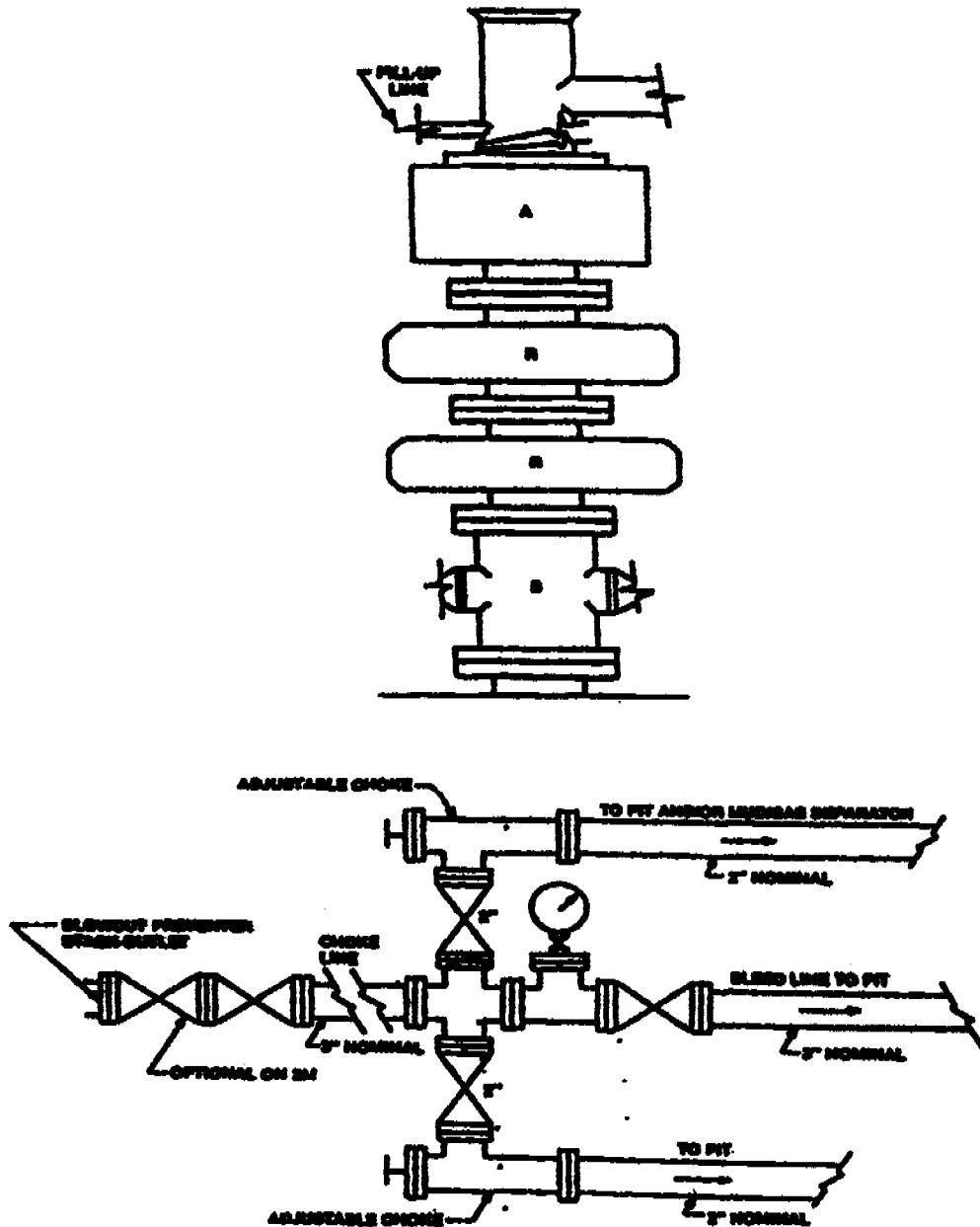
- 48 hours prior to construction of location and access roads
- prior to moving the drilling rig on location
- at least 24 hours prior to spudding the well
- at least 24 hours prior to running casing and cementing all casing strings
- 24 hours prior to initiating pressure tests on BOP equipment

Should it be necessary to make after-hours notification, one of the following individuals will be contacted.

BLM to determine at time permit is issued.

Mission Energy, LLC.

Typical 3000 # BOP and CHOKE MANIFOLD



**MISSION ENERGY, LLC.
South Ridge Federal # 30-15
NW/NE SEC. 30, T12S, R15E
Carbon County, Utah**

CONFIDENTIAL – TIGHT HOLE

SURFACE USE PLAN

1. Existing Roads

See attached "topo A" and "topo B".

2. Planned Access Roads

The planned access roads are either county maintained or under BLM jurisdiction. A total of 18.6 miles of BLM roadways will be used to access this location. Beginning at the junction of Nine Mile Canyon Rd. and Harmon Canyon road. The road will require upgrading in various places, estimated 6.8 miles will require extensive repair and upgrading, +/- 3 additional miles will require minimal upgrading. The road repairs will have a running surface of 18 feet and a maximum disturbed width of 30 feet. Thirteen miles of this road will service and be the only access to two locations (Mission #29-11 and Mission #30-15) with no new road required. Only minimal upgrades are planned. No additional turnouts, gates or cattleguards will be required. There will be minimal cuts, fills and minor grade issues. This road crosses three private landowners as well as BLM lands. BLM Rights of way will be required see attachments.

3. Location of Existing Wells

There is one known well within a one-mile radius of the proposed location. It is the Alamo Corporation Clay Bank Springs Unit # 3, API #43-007-1000600 which is an abandoned well.

4. Location of Existing and Proposed Facilities

There are no existing facilities on the site.

If the well is completed as a producer, a request for approval of subsequent operations will be made for production equipment and flowlines.

All permanent structures built or installed on the site will be painted per permit stipulations.

5. Location and Type of Water Supply

Water will be purchased from a private water source (irrigation water that is covered by permit No. 90-642). A transfer of water rights permit has been filed for and will be forwarded to the Price BLM and Utah Division of Oil, Gas & Mining. If this water is not available at the time the well is to be drilled, additional water may be obtained from the Price River Water District. The Division of Water Resources does not require a permit to use Price River Water District water. In addition Mission and Sego are reviewing with the Price BLM office and the Utah DOWR about re-completing an existing Water well located in Sec. 13, T12S, R14E as a primary source of drilling water.

6. Source of Construction Materials

See attached *Location Layout*. All materials for construction will be obtained on-site.

7. Methods for Handling Waste Disposal

All drill cuttings will be contained and buried in the reserve pit shown on the *Location Layout*. The pit will be unlined unless it is determined during construction that leakage from the pit is likely. If it is determined a liner is necessary, it will be a 12-mil plastic/nylon material underlain by sufficient bedding to protect the liner from tearing. No trash or material that might puncture the liner will be disposed of in the pit.

All drilling fluids including salts and chemicals will be contained in the reserve pit. After completion of the well, drilling fluids will be either moved to the next location for use or left in the pit until sufficient evaporation has occurred to backfill the pit. If it appears the evaporation process will take longer than nine months, the drilling fluid will be hauled to an approved disposal facility.

A portable toilet will be furnished for on-site personnel. A trash basket will be provided on location for garbage and other waste material. At the end of drilling operations. The trash basket will be hauled to an approved disposal site. Trash will not be burned on location.

No hazardous materials in an amount greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling, testing, or completion of the well. In addition extremely hazardous substances as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of this well.

After the first production, produced water will be confined to the reserve pit for a period not to exceed ninety days. During the ninety-day-period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.

8. Ancillary Facilities

- A. Camp facilities located on site will be used for rig crew drilling personnel. Trailers for the rig toolpusher and drilling superintendent will also be required.
- B. All sewage and wastewater from this location will be hauled to an approved disposal source by a contracted vendor. This vendor to be established at a later date. All necessary permits will be submitted to the County Health Dept. by the same above-mentioned vendor.

9. Well Site Layout

See the attached *Location Layout* for the location of all equipment and Cross Section for the projected cut and fills necessary on the location.

The reserve pit will be fenced according to current standards to prevent wildlife entry.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

10. Plan for Restoration of Surface

A. *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit will be removed in accordance with 43 CFR 2162.7-1.

If a plastic/nylon liner is used, it will be torn and perforated before back filling the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed with 120 days from the date of well completion, weather permitting. Before any dirt work begins on the pit, all fluids will be removed.

B. *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, Mission will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: BLM land
Location: BLM land

12. Other Additional Information

- A. Mission Energy, LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological material is uncovered during construction, Mission will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Grand River Institute has previously submitted a *Summary Report of Inspection for Cultural Resources* to the BLM. There was no finding of cultural resources.
- B. Mission Energy, LLC will control noxious weeds along the rights-of-way for roads, pipelines, well sites, and other applicable facilities. On BLM administered land a Pesticide Use Proposal will be submitted, and approval obtained, before application of herbicides or other pesticides.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal lands after the conclusion of drilling operations or at any other time without BLM authorization.
- D. Item 9 in the Drilling Program has notification requirements that will be met.

- E. A complete copy of the approved APD will be on location during the construction of location and during drilling activities.
- F. Sundry Notice and Report on Wells (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- G. This permit will be valid for a period of one year from date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period.

13. Lessee's or Operator's Representative and Certification

<u>Company Representative</u>	<u>Agent Representative</u>
Name: Jerry Bergeson	J. Wayne Fisher
Address: 621 17 th Street, Suite 2450 Denver, CO 80293	8002 WCR 24 H Loveland, CO 80538
Telephone No.: (303) 292-9775	(970) 669-8217

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Mission Energy and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 USC 1001 for the filing of a false statement.

February 1, 1999
Date

J. Wayne Fisher
Agent for Mission Energy, LLC.

Onsite Date: September 30, 1998

Participants in Joint Inspection

- Dean Nyffler	BLM
- David Mills	BLM
- Dennis Willis	BLM
- Carl Ivory	BLM
- Logan MacMillan	Sego Resources
- Roger Alinger	Sego Resources
- Wayne Fisher	Mission Energy, LLC.
- Dick Castle	Sego Resources

J. WAYNE FISHER

*Oilfield Consultant
8002 W CR 24H
Loveland, CO 80538*

February 2, 1999

Mark Mackiewicz
BLM, Price office
125 South 600 West
Price, UT 84501

Re: Mission Energy, LLC.

Dear Mark:

Please find enclosed eight (8) rights of way applications for Mission Energy's Nine Mile Canyon area 1999 drilling program. Maps for the proposed road rights of way are attached to each application. Dean Nyffeler of your office headed up the on-site review group when the location on-sites were performed. All of these proposals follow existing two track roads with very limited amounts of new road additions. Only minor upgrading will be required for the exploration phase of this project excepting the .4 mile section of Harmon Canyon. The road evaluation for Harmon Canyon will be completed in early spring and submitted at the time for review. At the time these wells are determined to be productive additional road improvements may be required as well as a pipeline rights of way running parallel to the various roads.

Sego Resources has or will be submitting seven (7) rights of way applications also. We propose to work with them to limit and control the construction, drilling and completion phases of this exploration program.

If additional information is required, please contact one of the following:

Wayne Fisher @ (970) 669-8217, fax (970) 635-9337 or Jerry Bergeson @ (303) 292-9775, fax (303) 292-9280

Sincerely


J. Wayne Fisher

*Office: (970) 669-8217 / Fax: (970) 635-9337 / Cell: (970) 217-8525
jwfisher@sprynet.com*

APPLICATION FOR TRANSPORTATION AND
UTILITY SYSTEMS AND FACILITIES
ON FEDERAL LANDS

FOR AGENCY USE ONLY

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

Application Number

Date Filed

1. Name and address of applicant (include zip code)

Mission Energy, LLC
621 17th Street, Suite 2450
Denver, CO 80293
Jerry Bergeson

2. Name, Title and address of authorized agent if different than Item 1 (include zip code)

Fisher Consulting
8002 WCR 24 H
Loveland, CO 80538
J. Wayne Fisher

TELEPHONE (area code)

Mission, Ph. (303) 292-9775
Fax: (303) 292-9280
Agent, Ph: (970) 669-8217
Fax: (970) 635-9337

4. As applicant are you (check one)

- a. ☐ Individual
b. ☒ Corporation*
c. ☐ Partnership/Association*
d. ☐ State Government/State Agency
e. ☐ Local Government
f. ☐ Federal Agency

* if checked, complete supplemental page

5. Specify what application is for: (check one)

- a. ☒ New authorization
b. ☐ Renewing existing authorization No.
c. ☐ Amend existing authorization
d. ☐ Assign existing authorization
e. ☐ Existing use for which no authorization has been received*
f. ☐ Federal Agency

* if checked, provide details under Item 7

6. If an individual, or partnership are you a citizen(s) of the United States? ☐ Yes ☐ No N/A

7. Project description (describe in detail): (a) Type of system or facility, (e. g. canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

Access road for Mission Energy Well South Ridge Federal # 30-15

A: Road right of way, upgrade existing road to support a new drilling location (13.2 miles of this road will access two locations).

B: Will file an amended right-of-way application to add a pipeline right-of-way if well is commercial.

C: The access will begin at the junction of Nine Mile Canyon Road and Harmon Canyon Road. No new road will be required. Of the 18.6 miles of effected road +/- .4 miles will need extensive repair and 3/9 +/- miles will need minor to major upgrading to support drilling operations with a 18' roadbed and a maximum of 30' disturbance. Our plan would be to blade and clean up existing road to the minimum standards until such time as the well would be considered to be productive.

D: Initial exploration and completion phase would last approximately 90 days. If commercial for life of well (+/- 30 years).

E: Drilling and completion operations would take place between May 1 and Nov. 30, with minimal production operations during balance of the year.

F: A pipeline right-of-way would be requested after well is tested and completed as requested by Mark Mackiewicz, BLM office, Price. (Pipeline route would parallel the road where possible and then tie-into an existing 3" main line.)

G: Anticipated construction would take place during the months of May or June

H: None anticipated at this time.

8. Attach a map covering area and show location of project proposal: *Attached*

9. State or Local government approval: ☐ Attached ☐ Applied for ☒ Not required

10. Nonreturnable application fee: ☐ Attached ☒ Not required at this time per Mark Mackiewicz, Price BLM office 11/16/98.

11. Does project cross international boundary or affect international water way? ☐ Yes ☒ No (If yes, indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

13a. Describe other reasonable alternative routes and modes considered.

None

b. Why were these alternatives not selected?

N/A

c. Give explanation as to why it is necessary to cross Federal Lands.

Do to the limited access on the top of this mesa there is no other practical access route. There has already been physical disturbance to this area. The additional disturbance our request asks for will be minimal.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

Mission Energy is submitting five (Fed.25-02, Fed.29-11, Fed.30-02, Fed 30-15 and State 16-15) rights of way applications for portions of this same Road to access five proposed locations in this area. Sego has or will submit rights of way applications to use portions of this same road to access five proposed locations (Fed. 15-09Q, Fed.19-04Q, Fed.20-02Q, Fed.24-02P and State 2-16P).

15. Provide statement of need for project, including the economic feasibility and items such as (a) cost of proposal (construction, operation, and maintenance; (b) estimated cost of next best alternative; and (e) expected public benefits.

Access to new drilling location: A: Estimated cost of upgrade (not including .4 mile section of Harmon Canyon as no cost estimate is available at this time) + \$4500.00 to be split equally between Mission Fed. 29-11 and Fed. 30-15. B: N/A C: N/A

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

There are three private landowners whose property will be crossed. There are no homes, this is remote cattle grazing lands. Impacts to the areas recreational value will not be affected due to the limited access available in this area (locked BLM and private gates).

17. Describe likely environmental affects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

A: N/A B: Limited, as will be using existing roads with no new roads added. C: N/A D: There are two streams crossings that exist and will not be changed. One is spring fed and one is runoff only. E: N/A, Only temporary increase in noise during drilling and completion operations. F: Due to the preexisting conditions and the fact that part of this road runs (+/- 1.5 miles) through sub-alpine lands erosion will need to be monitored..

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

A. Limited, there are no known fish, marine life, threatened or endangered species present. As this road already exists the proposed upgrading will have minimal effect on plant or wildlife. B. This project will not change the land use status as far as hunting and other recreational uses are concerned.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability act of 1980, as amended, 42 U.S.A.. 9601 et seq., and its regulations. The definition of hazardous substances under CHERVIL includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RHEA), as amended, 42 U.S.A.. 9601 et seq., and its regulations. The term hazardous material also includes any nuclear or by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.A.. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CHERVIL Section 101(14)m 42 U.S.A.. 9601 (14), nor does the term include natural gas.

N/A

20 Name of al the Department(s)/Agency(ies) where this application is being filed.

BUREAU OF LAND MANAGEMENT, PRICE DISTRICT OFFICE

I HEREBY CERTIFY, that I am of legal age and authorized to do business in the State and that I have personally examined the inform information information submitted is correct to the best of my knowledge.

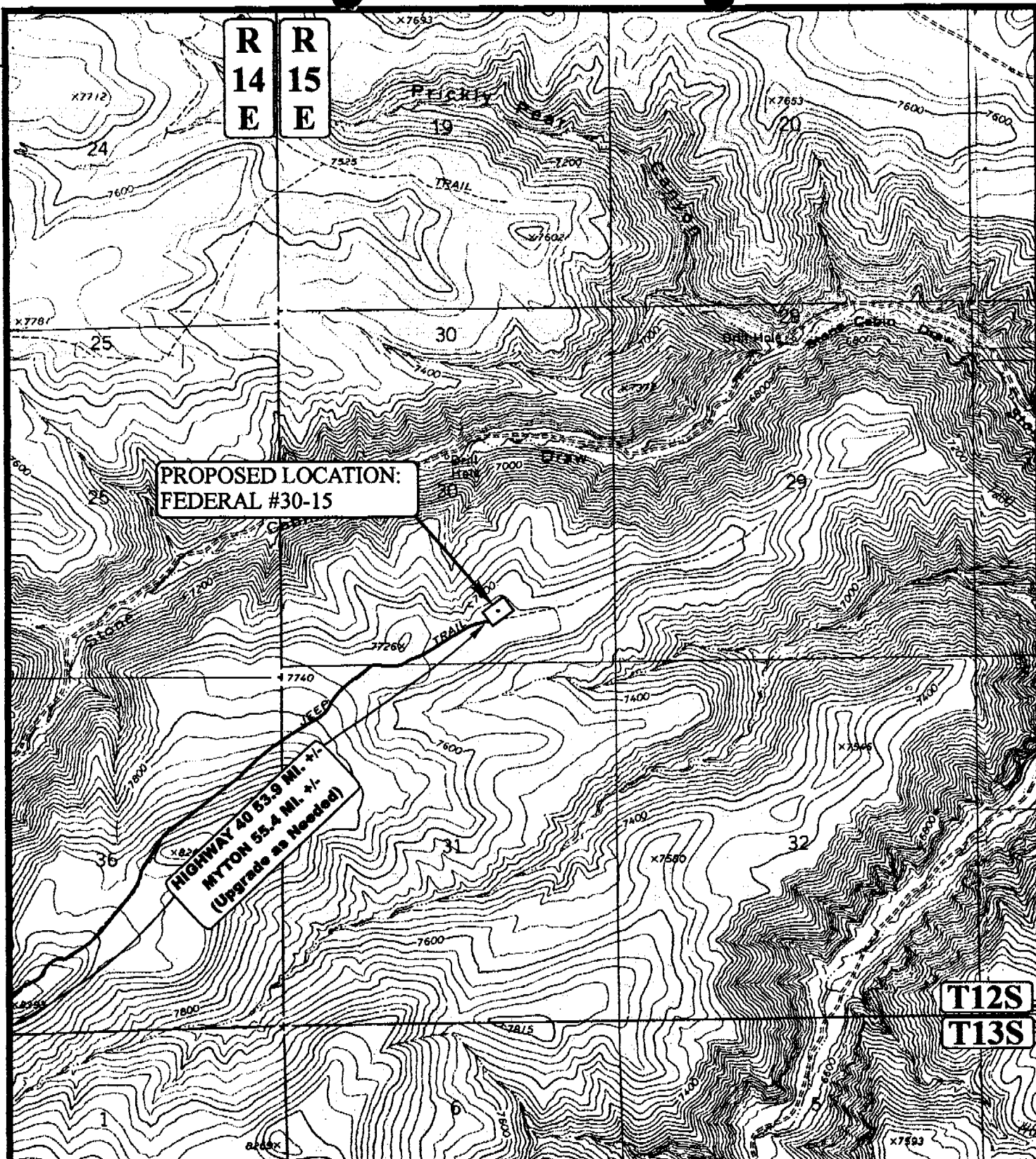
Signature of Applicant:

Agent for Mission Energy LLC

Date:

February 1, 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



MISSION ENERGY, L.L.C.

FEDERAL #30-15
SECTION 30, T12S, R15E, S.L.B.&M.
711' FSL 1799' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 29 98
 MONTH DAY YEAR

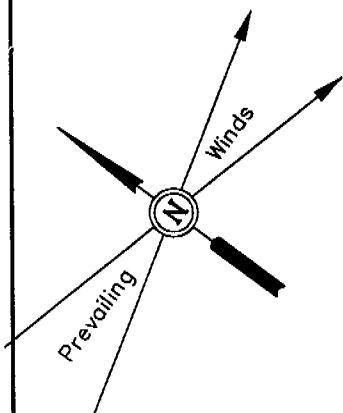
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 10-8-98

B
 TOPO

MISSION ENERGY, L.L.C.

LOCATION LAYOUT FOR

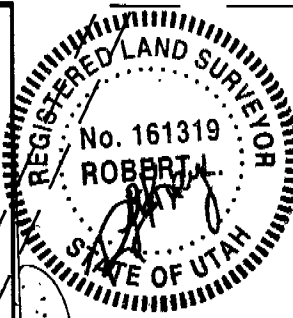
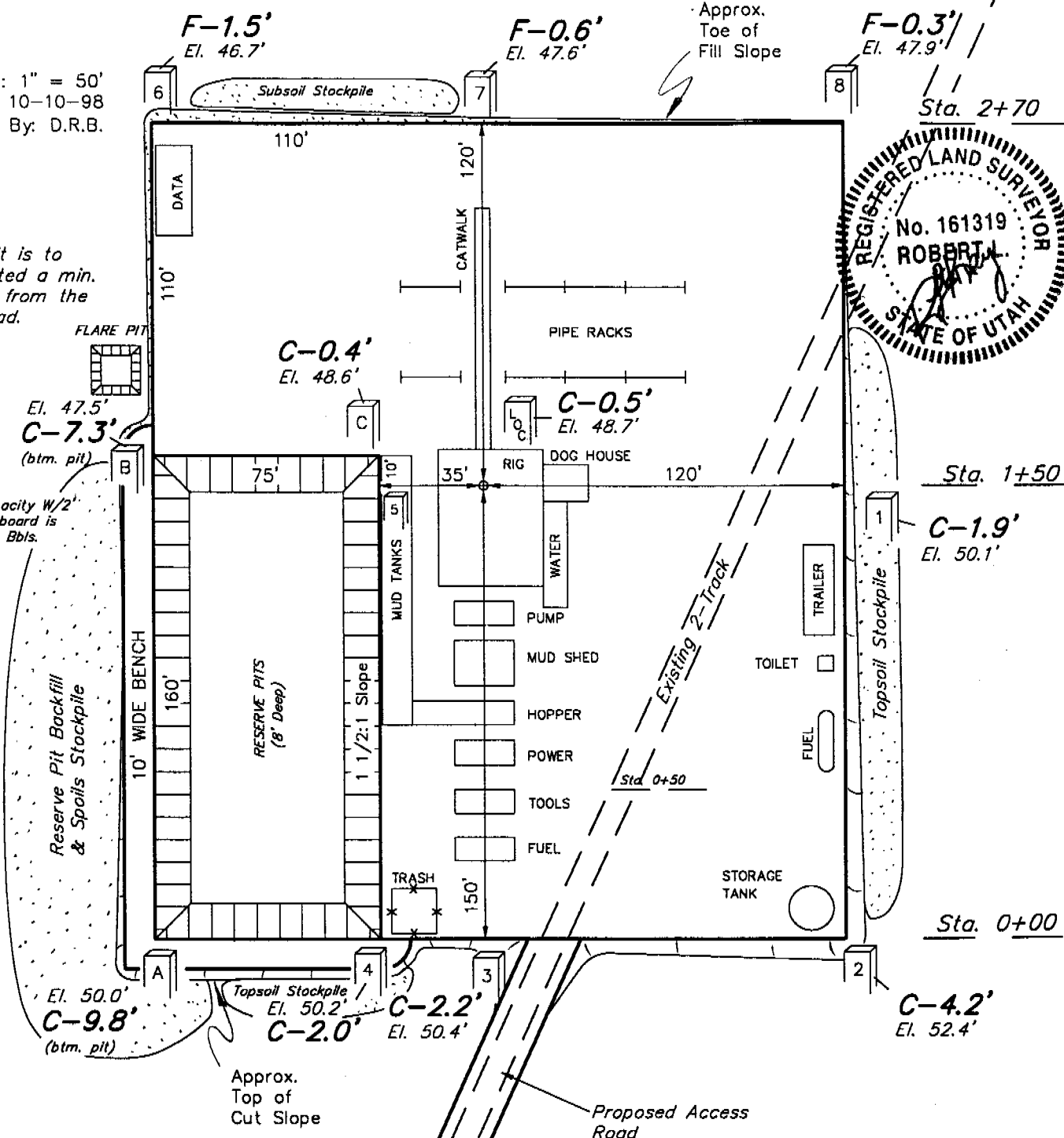
FEDERAL #30-15
SECTION 30, T12S, R15E, S.L.B.&M.
711' FSL 1799' FEL



SCALE: 1" = 50'
DATE: 10-10-98
Drawn By: D.R.B.

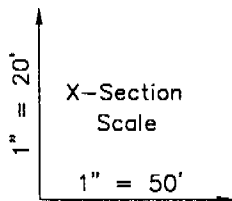
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

NOTE:
Pit Capacity W/2'
of Freeboard is
±9,330 Bbls.



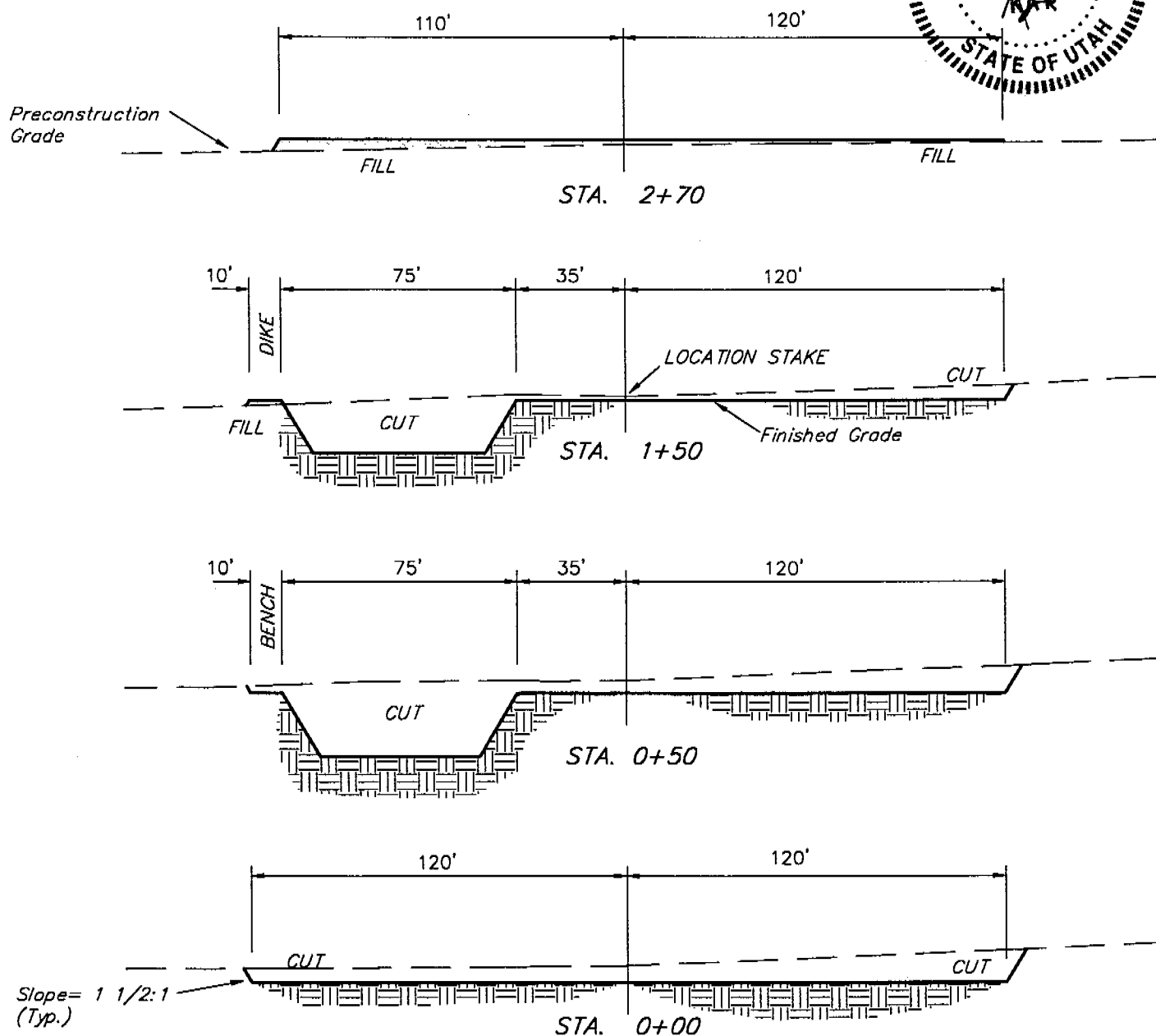
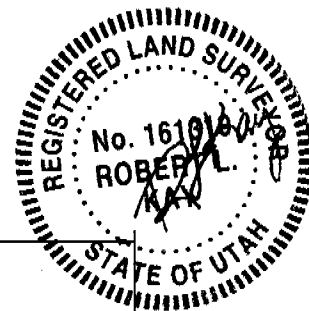
Elev. Ungraded Ground at Location Stake = **7648.7'**
Elev. Graded Ground at Location Stake = **7648.2'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



MISSION ENERGY, L.L.C.
TYPICAL CROSS SECTIONS FOR
FEDERAL #30-15
SECTION 30, T12S, R15E, S.L.B.&M.
711' FSL 1799' FEL

DATE: 10-10-98
Drawn By: D.R.B.

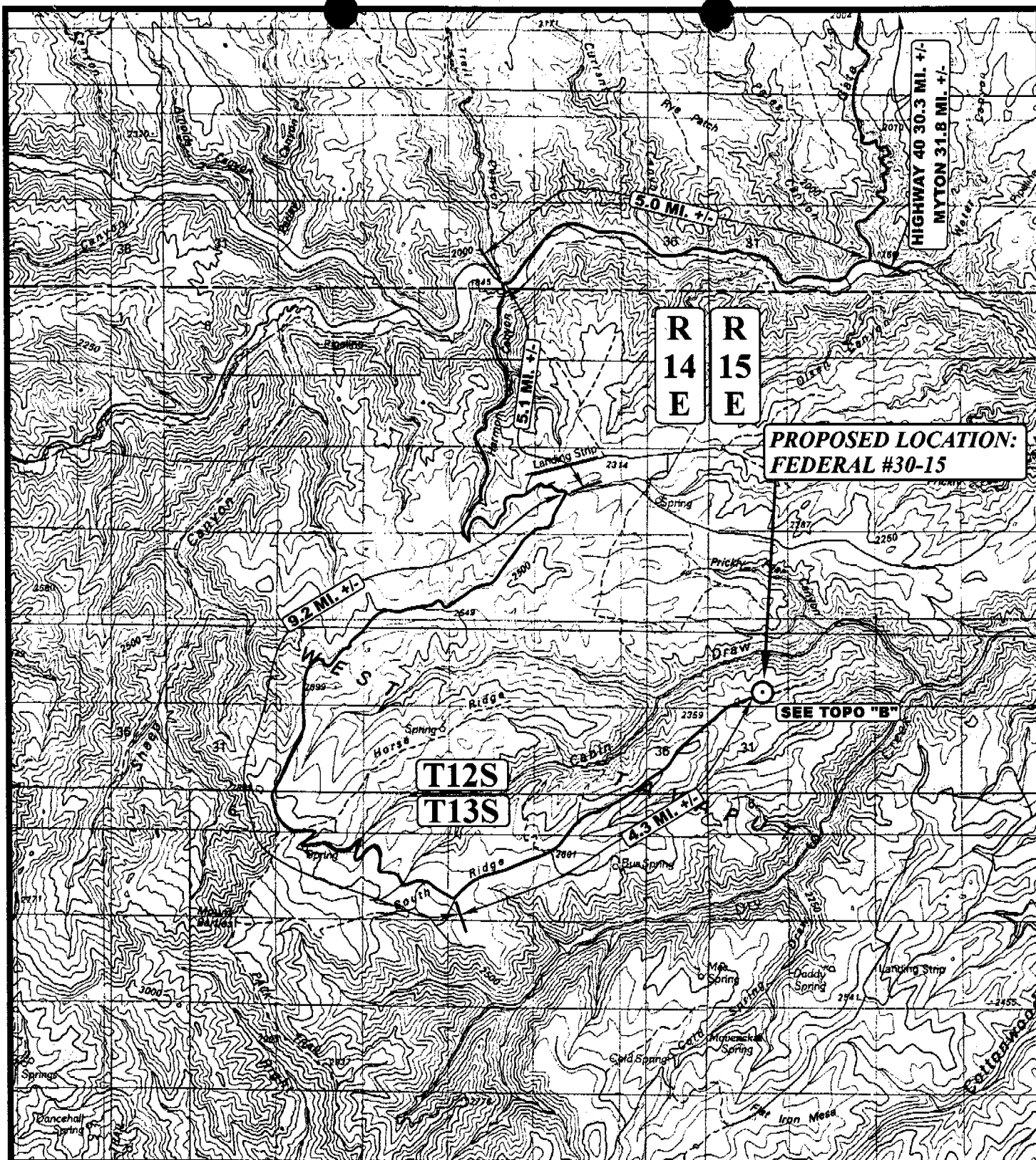


APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,150 Cu. Yds.
Remaining Location = 4,540 Cu. Yds.
TOTAL CUT = 5,690 CU.YDS.
FILL = 640 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 5,020 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,540 Cu. Yds.
EXCESS UNBALANCE = 2,480 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

○ PROPOSED LOCATION

MISSION ENERGY, L.L.C.

FEDERAL #30-15
SECTION 30, T12S, R15E, S.L.B.&M.
711' FSL 1799' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

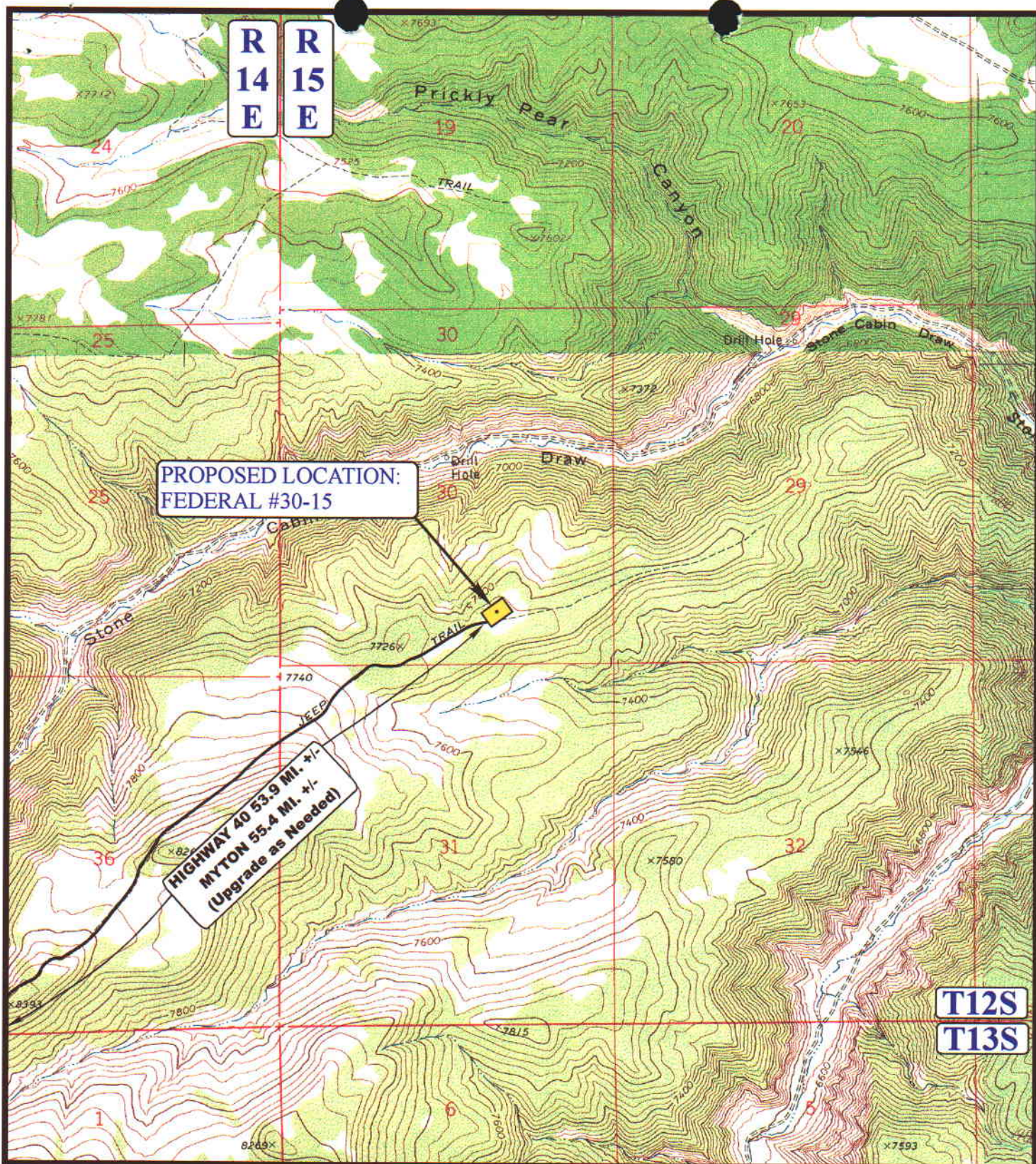


TOPOGRAPHIC
MAP

9 29 98
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 10-8-98





LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD



MISSION ENERGY, L.L.C.

FEDERAL #30-15
SECTION 30, T12S, R15E, S.L.B.&M.
711' FSL 1799' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 29 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 10-8-98



010

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/03/1999

API NO. ASSIGNED: 43-007-30527

WELL NAME: SOUTH RIDGE FED 30-15

OPERATOR: WASATCH OIL & GAS CORP (N4520)

CONTACT: HEGGIE WILSON, AGENT

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

SWSE 30 120S 150E

SURFACE: 0711-FSL 1799-FEL

BOTTOM: 0711-FSL 1799-FEL

CARBON

WILDCAT (1)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-65776

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. UT-1128)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5 (B) or 190-3
☒ Water Permit
 (No. 90-642)
☒ RDCC Review (Y/N)
 (Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

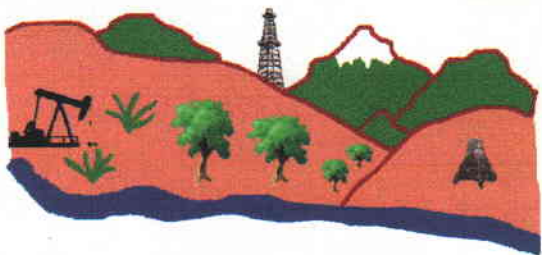
☐ R649-2-3. Unit _____
☒ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS:

* Cont. reg. removed per Wasatch.

STIPULATIONS:

① FEDERAL APPROVAL



Utah Oil Gas and Mining

OPERATOR: WASATCH O&G CORP (N4520)

SEC. 29 & 30, T12S, R15E

SEC. 25, T12S, R14E

FIELD: WILDCAT (001)

COUNTY: CARBON

STONE CABIN FIELD

T12S R14E

24

PRICKLEY PEAR FED 25-02



25

36

T12S R15E

STONE CABIN UNIT 4-A-19

19

20



PLATEAU FED 30-02



CLAY BANK SPRINGS U 3

30

SOUTH RIDGE FED 30-15



31



STONE CABIN U 1

HENZEL FED 1-29

29

SOUTH RIDGE FED 29-11



32

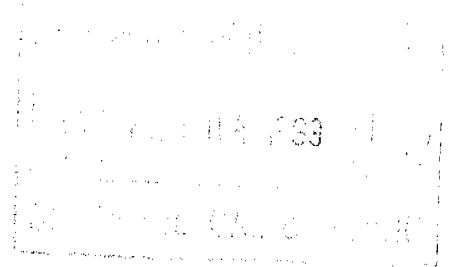
CLAYBANK SP



J. WAYNE FISHER*Oilfield Consultant**8002 W CR 24H**Loveland, CO 80538*

February 2, 1999

Brad Hill
Utah, Division Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84114-5801



Re: Mission Energy LLC

Dear Brad:

Please find enclosed copies of three (3) State and five (5) Federal APD for Mission Energy's Nine Mile Canyon area 1999 drilling program. I have also included a copy of Mission's operation statement and an area lease holding map. Copies of the State wells have been mailed to the Roosevelt office. Rights-of-way have been filed for with the BLM Price office.

If additional information is required, please contact one of the following:
Wayne Fisher @ (970) 669-8217, fax (970) 635-9337 or Jerry Bergeson @ (303) 292-9775, fax (303) 292-9280.

Sincerely

J. Wayne Fisher

1999 Plan of Operations

Stone Cabin/Jacks Canyon/Peters Point Areas

Mission Energy, LLC

Mission Energy has approximately 13,200 acres of federal and state land under lease on the south side of Nine Mile Canyon in the Stone Cabin, Jacks Canyon and Peters Point areas (see attached map). Our plan is to conduct an exploration program during the summer of 1999 to help determine the commercial viability of producing natural gas in this area. We are permitting five wells on federal lands and three on state lands. The actual number of wells drilled will be determined first by the results of a technical evaluation that is currently under way and secondly by success when actual drilling operations begin.

Weather, road conditions, and equipment availability will determine the actual commencement date but it is expected to occur in late May or early June of 1999. If this start date is met, and Sego Resources drills a similar number of wells to Mission, drilling should be finished and equipment released by late September or early October.

Sego Resources is in the process of permitting a similar number of wells in the area south of Nine Mile Canyon. Our plan is to work as closely as possible with them to use equipment and personnel in the most efficient manner possible. By doing so, we believe the overall impact of the operations; both visually and from a surface impact, will be minimized. Any statements made relative to Sego Resources activity are based on the best information Mission Energy has at this time and are certainly subject to change for a variety of reasons.

The current plan is to begin drilling in the Flat Top area just west of Cottonwood Canyon. Sego Resources is permitting two wells (both federal) in this area and Mission Energy expects to permit three wells (one federal and two state). Access for the drilling rig and personnel will most likely be via Gate Canyon to Nine Mile Canyon to Cottonwood Creek and then to the Flat Top area. Minimal upgrades to existing roads will be necessary to access the drilling locations. In order to minimize vehicular traffic during drilling operations, we propose to place a small earthen dam on Cottonwood Creek and pump water from the creek up the hill to the drilling locations. This water will be used for drilling and cementing and possibly for domestic use.

After drilling the Flat Top wells, probably in late July or early August, the rig will be moved west to drill locations above Prickly Pear Canyon. The most likely route for moving the drilling rig is down Cottonwood Canyon to Nine Mile Canyon and up Harmon Canyon to the proposed locations. It is possible the rig move will be completed in two days but it will more likely take three days.

During the spring of 1999, Sego Resources/Mission Energy will jointly assess any problem areas on the Harmon Canyon road such as slope failure and drainage problems. Once the assessment is completed, Sego/Mission will obtain the concurrence of the Price District of the BLM that the proposed work is acceptable to them.

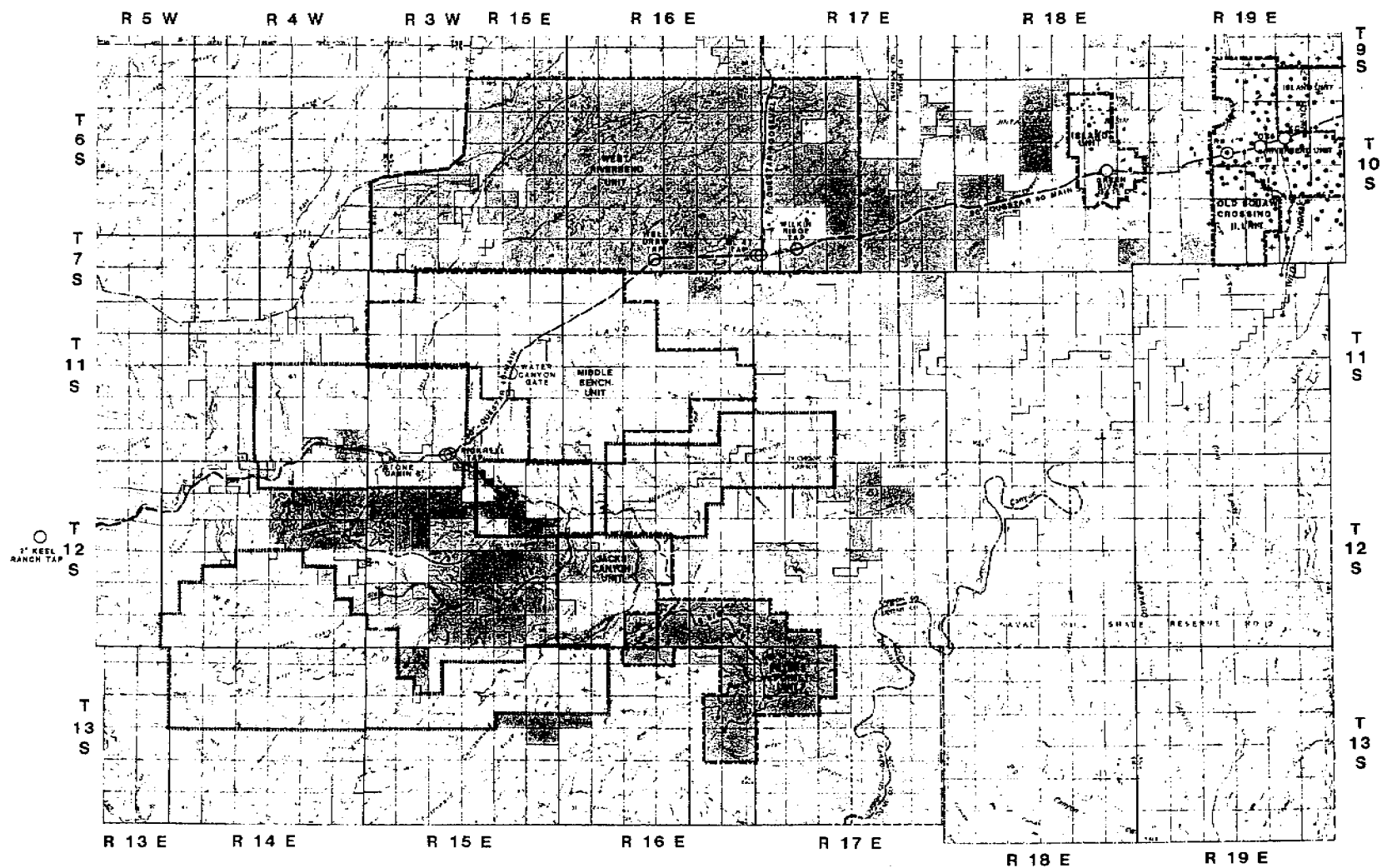
Mission Energy will permit five wells (four federal and one state) in this area. It is expected that Sego Resources will also permit five wells (four federal and one state) in this area. As in the Cottonwood area, the actual number of wells drilled here will be dependent on the results of the technical evaluation that is currently underway and the actual results of drilling. Under any circumstances, Mission and Sego will attempt to minimize vehicular traffic and personnel changes by coordinating their activity.

At the present time sources of drilling water are being evaluated. If it can be shown that the existing well with the inoperative windmill (sec. 13-T12S-R14E?) can provide sufficient water, we will use that as a source well. If that is not successful, the alternative options will be to 1) build a sufficiently large earthen dam and catch snow melt, 2) pump water up the hill from Nine Mile Creek, or 3) drill a water well on top of the hill.








For additional information, contact one of the following:

Mission Energy, LLC, Jerry Bergeson, (303) 292-9775

Fisher Consulting, J. Wayne Fisher, (970) 669-8217



LAND LEGEND

-  SEGO RESOURCES
-  SEGO / MISSION
-  MISSION ENERGY
-  McCULLISS RESOURCES
-  SKS
-  CHANDLER
-  OTHER

-  CURRENT EXPLORATORY UNITS
-  TAR SANDS

-  PIPELINE TAP OR HEADER

007

Mission Energy LLC

May 31, 2000

4/6/29

Meggie Wilson picked
up info.
JC

Mr. John Baza
Utah Division of Oil, Gas, & Mining
1594 West North Temple Suite 1210
Salt Lake City, UT 84114-5801

Dear John:

Please give Wasatch Oil & Gas Corporation access to all documents relating to permitting on the below listed locations. This list should include all locations Mission has identified as drillsites. Some of these leases (anything in Ranges 14 and 15 East) have been already transferred to Wasatch and we are considering transferring the remaining leases to Wasatch.

- ✓ I. M. Fed #19-14 – SE/SW Sec. 19, T12S, R16E
- ✓ P. P. Fed #25-02 – NE/NW Sec. 25, T12S, R14E
- ✓ S. R. Fed #29-11 – NE/SW Sec. 29, T12S, R15E
- ✓ P. Fed #30-02 – NW/NW Sec. 30, T12S, R15E
- ✓ S. R. Fed #30-15 – SW/SE Sec. 30, T12S, R15E
- ✓ Henzel Fed #1-29 – NW/NE Sec. 29, T12S, R15E
- ✓ Federal # 1-19 – SE/NW Sec. 19, T12S, R16E
- ✓ LaVinia State #2-32 – SE/NE Sec. 32, T12S, R16E
- ✓ F. T. State #36-06 – SE/NW Sec. 36, T12S, R15E
- ✓ U. C. State #16-15 – SW/SE Sec. 16, T12S, R15E
- ✓ S. B. State #2-03 – NE/NW Sec. 2, T12S, R15E

Sincerely,



Justin C. Sutton
Manager

JCS:da

Cc: Todd Cusick

C:\Mission\Wasatch\LeaseDocument\AccessBaza.doc

531 Encinitas Boulevard, Suite 200
Encinitas, CA. 92024
Phone 760.436.9877 Fax 760.436.5777

006

From: <Marie_McGann@ut.blm.gov>
To: <nrogm.lcordova@state.ut.us>
Date: 8/28/00 10:08AM
Subject: River Gas and Mission APDs

Hi Lisha,

This is a response to your phone call last week.

River Gas 21-10-35: RGC confirmed that the USA 21-35 is a "replacement" for the 21-10-35. RGC is aware that since the approval period of the 21-10-35 expired so long ago this was not a valid approval anyway. We are not going to officially (via letter) rescind the approval. I'm just going to document that RGC is aware that this permit is no longer valid.

Mission Energy APDs: I currently have 8 APDs. They are: 1-10, 1-19, 1-29, 19-14, 25-02, 29-11, 30-02 and 30-15. We are still waiting for input from the Price BLM Office, so we'll just keep holding on to them. I don't think any of them will be approved this year. Wasatch Oil & Gas has not submitted change of operator requests for these locations yet, but we've heard they plan to.

Have a good week!

Marie

February 23, 2001

Ms. Marie McGann
Bureau of Land Management
82 Dogwood Lane
Moab, UT 84532

Mr. Dean Nyffeler
Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Re: Status of Mission Energy's APD's
Nine Mile Canyon Area

Dear Marie and Dean:

I have been working with Lisha Cordova at the DOGM to determine the status of the APD's that were submitted by Mission Energy to the BLM and State between 1997 and 1999. Wasatch has become a successor of interest to the leasehold once previously owned by Mission and we are trying to determine if we want to complete the permitting process for any of these permits. It is my understanding that some of these permits have not had EA's conducted on them or are deficient in some other way.

I am in hope that the BLM, Wasatch and the DOGM can come to some sort of landing as to the exact status of these permits and we can either complete the permitting process or abandon them. I do not believe that any of these APD's would jeopardize some of the lease suspension, but I may be mistaken and would appreciate your comments.

Enclosed is a DOGM printout of the permits that have been filed with their office (inclusive of SITLA lands).

Your attention in regards to this matter is greatly appreciated.

Sincerely,

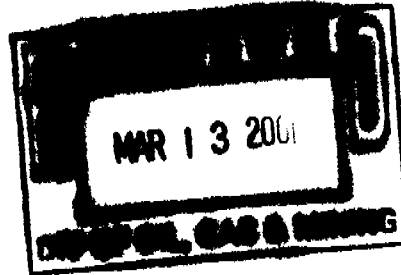
R. Heggie Wilson
Agent



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Price Field Office
125 South 600 West
Price, Utah 84501



3160
(UT-070)
Wasatch Oil & Gas

MAR 6 2001

R. Heggie Wilson, Agent
Wasatch Oil & Gas
P. O. Box 699
Farmington, Utah 84025-0699

Dear Mr Wilson:

This letter is in response to both of your recent letters to our Price and Moab Field Offices. In the first letter you raised the issue of the Harmon Canyon Road and the Harmon Canyon Bridge. Since your company is new to the area, let's review the history of this boxcar bridge. This bridge was initially placed over Nine Mile Creek to gain access to Cottonwood Canyon. It was identified as unsafe by our engineering staff and replaced with the current modern bridge shortly before your company began operating the wells south of Nine Mile. The boxcar bridge was moved by one of the ranchers to Harmon Canyon. When our engineer came out on a field inspection of Harmon Canyon Road, he was asked how much weight the bridge would hold. He refused to give an estimate because the bridge was patently unsafe in his mind. It was determined that heavy equipment should not use the bridge. The bridge was removed because it was unsafe, and it would be our responsibility if any accidents occurred from its use. At present, there are no plans to replace this bridge because the crossing bottom is firm and stable. It was decided that even heavy drilling traffic could use the crossing if aircraft landing mats were used to protect the banks during high traffic times. This was acceptable to the State Water Engineer's representative.

In your second letter, you asked about the other eight APDs submitted by Mission's various agents over the last several years. The proposed Iron Mesa Federal 19-14 needed very little, if considered by itself, to comply with the National Environmental Protection Act. Mission/Sego was going to pick a route to pump drilling water to the top of the ridge to eliminate water hauling. Once this route was finalized and archeologically cleared, the four wells on top (three Sego, one Mission) would have been finished with the NEPA process. The wildlife and plant studies may need to be repeated because of the length of time that has passed since the original studies were done.

The Henzel Federal 1-29, if considered by itself, needed no more environmental studies and could be drilled simply by updating the wildlife and plant studies.

The Federal 1-19 well has significant archeological and riparian problems. The original location is across Dry Creek and on top of several small debris slides of unknown age. Significant archeological finds could be buried under the debris. Also, the lease contains a stipulation that states, **"No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval flood plain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not.** This distance may be modified when specifically approved in writing by the authorized officer of the

005

Bureau of Land Management." The interdisciplinary team has recommended not approving this well at the staked location. Another location up the canyon on the other side of the road a short distance was found by Wayne Fisher and Dean Nyffeler, but it was never staked and is very close to the Jack's Canyon Unit Boundary.

Two problems were never resolved on the Prickly Pear Federal 25-02, the South Ridge Federal 29-11, the Plateau Federal 30-02, and the South Ridge Federal 30-15. The first problem was that access to these wells was never finalized because of the problems with the Harmon Canyon and Prickly Pear Roads. The second problem was determining where drilling water would be obtained. Our engineer's report on Harmon Canyon Road was furnished to Todd Cusick and should be available in your office. We will include only a brief synopsis here rather than review the entire two pages.

The road is between the creek and the slump and has water running across it from the large slump area. Two engineering firms were retained by BLM to study the slumping area and some recommendations were made to improve the road before heavy truck traffic should be allowed over it. Since heavy equipment has very seldom accessed this area of the Plateau, no formal engineering study had been done before. The Prickly Pear Road was built to allow bulldozer and fire equipment to access the area some years before to avoid the water problems. This road has many sharp turns and steep gradients, but it is dry. The dirt contractor for Mission/Sego stated that his personnel would be unwilling to use the Prickly Pear Road to haul drilling equipment up to and down from the Plateau.

In summary, access to this area of the Plateau needs to be resolved before major exploration or production drilling takes place. This can be via the flatter Harmon Canyon Road after safety improvements are made or up Prickly Pear Canyon if drilling and completion equipment can be found that can negotiate it.

The Burruss Federal 1-10 lease (UTU-62645) was placed in suspension effective June 1, 2000. The decision record was that the well pad should be located 800 feet south of the Mission proposed location adjacent to the Horse Bench Road. Mr. C. B. Willard of Mission was notified by letter dated August 25, 1999. Mission was asked to submit a revised APD, survey plat and cultural resource inventory within 45 days if they wished to pursue the drilling of Burruss 1-10. On May 17, 2000, Mr. Justin C. Sutton applied for a suspension of the above-mentioned lease, but no response was ever received about drilling the Burruss 1-10.

Sincerely,

Thomas E. Rosmus (Acting)

for

Richard L. Manus
Field Manager

cc: Moab Field Office



March 22, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

<u>API #</u>	<u>Legal Description</u>	<u>Well Name</u>
43-007-30471	T12S-R16E; Sec 19	Jack's Canyon #1-19
43-007-30470	T12S-R15E; Sec. 29	Henzel #1-29
43-007-30394	T12S-R17E; Sec. 10	Burruss #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Flat Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas, LLC

3. Address and Telephone No.

P.O. Box 699, Farmington, UT 84025-0699

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

711' FSL and 1799' FEL; Section 30, T12S-R15E

5. Lease Designation and Serial No.

UTU-65776

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

South Ridge Federal # 30-15

9. API Well No.

43-007-30527

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Oil & Gas, LLC has succeeded Mission Energy, L.L.C. as record title holder to UTU-65776 and is hereby requesting the APD for the #1-10 be transferred to Wasatch Oil & Gas, LLC. Wasatch is bonded under statewide bond UT-1128 filed with the Utah State Office of the BLM. Wasatch would like to maintain this APD for an additional year.

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MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed R. Heggie Wilson

Title Agent

Date 3/21/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



March 22, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

<u>API #</u>	<u>Legal Description</u>	<u>Well Name</u>
* 43-007-30471	T12S-R16E; Sec 19	Jack's Canyon #1-19
* 43-007-30470	T12S-R15E; Sec. 29	Henzel #1-29
* 43-007-30394	T12S-R17E; Sec. 10	Burruss #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Flat Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,

R. Heggie Wilson
Agent

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MAR 23 2001

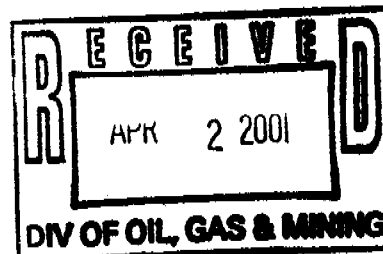
DIVISION OF
OIL, GAS AND MINING

003

Mission Energy LLC

April 2, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 149801
Salt Lake City, UT 84114-5801



Dear Lisha,

The leases pertaining to the wells listed on the attached letter from Heggie Willson to yourself dated March 22, 2001, correctly reflects that all the APD's transferred with these leases last year.

If the DOGM has any questions about this they can call me at 760-436-9877.

Sincerely,

A handwritten signature in cursive script, appearing to read "J.C. Sutton".

J.C. Sutton
President

Enclosure-1

519 Encinitas Boulevard, Suite 109
Encinitas, CA. 92024
Phone 760.436.9877 Fax 760.944.4562

Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

APL#	Legal Description	Well Name
43-007-30471	T12S-R16E; Sec. 19	Jack's Canyon #1-19
43-007-30470	T12S-R15E; Sec. 29	Hanzel #1-29
43-007-30394	T12S-R17E; Sec. 10	Buzzard #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 20	So. Ridge #20-11
43-007-30526	T12S-R15E; Sec. 30	Pinson Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Fm Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,


R. Hodge Wilson
Agent

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MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

PO Box 588 • Farmington, UT 84025-0588 • Tel (801) 451-9200 • Fax (801) 451-9204

APR-02-01 MON 11:21

APR-02-01 10:30 ENERGY MANAGEMENT

760 944 4562

P.01

P.01

MISSION ENERGY, LLC*Heggie: does this work? TR***FACSIMILE TRANSMITTAL SHEET**

TO:	Todd Cusick	FROM:	J.C. Sutton
COMPANY:	Wasatch Oil & Gas	DATE:	APRIL 2, 2001
FAX NUMBER:	801-451-9204	TOTAL NO. OF PAGES INCLUDING COVER:	23
PHONE NUMBER:		SENDER'S REFERENCE NUMBER:	
RE:		YOUR REFERENCE NUMBER:	

☐ URGENT ☐ FOR REVIEW ☐ PER YOUR REQUEST ☐ PLEASE REPLY

NOTES/COMMENTS:Todd:Here is the letter you requestedThanksJ.C. Sutton

531 ENCINITAS BOULEVARD, SUITE 200
ENCINITAS, CA. 92024
PHONE 760-436.9877
FAX 760.944.0076



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 26, 2001

R. Heggie Wilson, Agent
Wasatch Oil & Gas Corporation
P. O. Box 699
Farmington, Utah 84025-0699

Re: Request for APD Extension(s)

Dear Mr. Wilson:

In response to your letter dated March 22, 2001 (copy enclosed), please be advised that the Division of Oil, Gas and Mining (the Division) has approved your request for a one-year APD extension for the wells listed below, effective today. In addition, the Division has accepted the transfer of operator from Mission Energy LLC (Mission) to Wasatch Oil & Gas Corporation (Wasatch).

Federal 1-19	Sec. 19, T12S, R16E	API No. 43-007-30471
Burruss Fed 1-10	Sec. 10, T12S, R17E	API No. 43-007-30394
Henzel Fed 1-29	Sec. 29, T12S, R15E	API No. 43-007-30470

The Bureau of Land Management (BLM), Moab office, has informed the Division that the APD's listed above have not been approved by their office as of today. State approval of these wells do not supersede the required federal approval which must be obtained prior to drilling.

The additional seven wells listed in your letter have not been approved by the Division, therefore your request for a one-year APD extension does not apply. The Division will update these unapproved APD files to reflect the change of operator from Mission to Wasatch and continue reviewing these files for permit approval. If we should need any additional information we will contact you.

Page 2
Wasatch Oil & Gas Corporation
April 26, 2001

Should you have any questions regarding this matter please contact me at
(801)538-5296.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Engineering Technician

Enclosure

cc: Bureau of Land Management/Moab Office
Mission Energy LLC/J.C. Sutton
Well File(s)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 26, 2001

Wasatch Oil & Gas Corporation
PO Box 699
Farmington, UT 84025-0699

Re: South Ridge Federal 30-15 Well, 711' FSL, 1799' FEL, SW SE, Sec. 30, T. 12 South,
R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30527.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Wasatch Oil & Gas Corporation
Well Name & Number South Ridge Federal 30-15
API Number: 43-007-30527
Lease: UTU 65776

Location: SW SE **Sec.** 30 **T.** 12 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 1
Date: 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED
APR 25 2002
DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

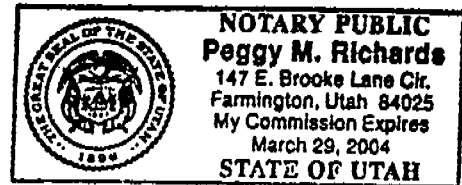
The foregoing instrument as acknowledged before me on this 27th day
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day
of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

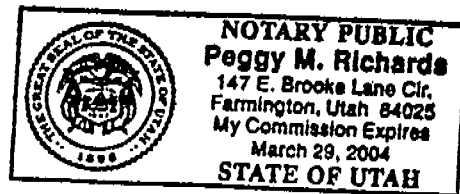


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East
 Section 27: N/2, SE/4
 Containing 480.00 Acres
 Lease Date: 4-1-64 (HBU)

Carbon

Serial NumberDescriptionCounty

U-11604

Township 12 South, Range 15 East
 Section 22: All
 Section 23: All
 Section 35: N/2, SE/4
 Containing 1760.00 Acres
 Lease Date: 5-1-79 (HBP)

Carbon

U-15254

Township 12 South, Range 14 East
 Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4
 Containing 600.00 Acres
 Lease Date: 8-1-71 (HBP)

Carbon

U-73006

Township 12 South, Range 15 East
 Section 7: All
 Section 8: All
 Section 9: S/2, NW/4NW/4
 Section 10: NW/4
 Section 17: E/2
 Containing 2054.68 Acres
 Lease Date: 4-1-94, Exp. 3-31-04

Carbon

ML-21020

Township 11 South, Range 14 East
 Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4,
 SE/4NW/4
 Containing 520.76 Acres
 Lease Date: 1-1-64 (HBU)

Duchesne

Freed Investment
 Bk187/P345

Township 11 South, Range 14 East
 Section 35: S/2NW, SW/4NE/4, NW/4SW/4
 Section 36: NW/4SW/4

Duchesne

BK 152/P396

Township 12 South, Range 14 East
 Section 13: NE/SW/4
 Section 24: SE/4NE/4
Township 12 South, Range 15 East
 Section 19: Lot 2
 Lease Date: 3-21-79 (HBU)

Carbon

UTU-78431

Township 11 South, Range 14 East, SLM
 Section 33: NW/4, N/2SW/4, SE/4SW/4
 Containing 280.0 acres
 Lease Date: 7-1-99, Exp. 6-30-09

Duchesne

UTU-79004

Township 11 South, Range 15 East, SLM
 Section 3: SW/4
 Containing 160.0 acres
 Lease Date: 8-1-00, Exp. 7-31-10

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>		Legal Description
		<u>Located in Carbon County, Utah:</u>
1.	Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2.	Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3.	Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4.	Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5.	Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6.	Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7.	Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8.	Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9.	Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10.	Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11.	Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12.	Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13.	Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14.	Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
		<u>Located in Duchesne County, Utah:</u>
15.	PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-65776

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear

8. Well Name and No.

South Ridge Federal 30-15

9. API Well No.

43-007-30527

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon/Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bill Barrett Corporation

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

711' FSL and 1,799' FEL; SW¼SE¼, Section 30: T. 12 S., R. 15 E.

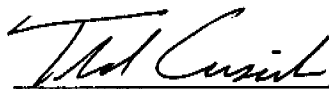
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dominc Bazile

Title

Vice President of Operations

Signature



Date

April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 01 2002
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

012

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 07-01-2000

FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

CA No.

Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STONE CABIN FEDERAL 1-11	11-12S-14E	43-007-30014	6046	FEDERAL	GW	P
STONE CABIN UNIT 1	13-12S-14E	43-007-16542	12052	FEDERAL	GW	P
PRICKLEY PEAR FEDERAL 25-02	25-12S-14E	43-007-30524	99999	FEDERAL	GW	APD
STOBIN FEDERAL 21-22	22-12S-15E	43-007-30041	6122	FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27	27-12S-15E	43-007-30018	6123	FEDERAL	GW	P
HENZEL FEDERAL 1-29	29-12S-15E	43-007-30470	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 29-11	29-12S-15E	43-007-30525	99999	FEDERAL	GW	APD
PLATEAU FEDERAL 30-02	30-12S-15E	43-007-30526	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 30-15	30-12S-15E	43-007-30527	99999	FEDERAL	GW	APD
CLAYBANK SPRINGS 33-1A	33-12S-15E	43-007-15016	12886	FEDERAL	GW	S
JACK CANYON 101-A	33-12S-16E	43-007-30049	2455	FEDERAL	GW	P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
- Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number:

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UIB0007998

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Prickly Pear Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas, LLC resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Prickly Pear Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Prickly Pear Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Prickly Pear Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Prickly Pear Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

BILL BARRETT CORPORATION

API Well Number	Well Name	Operator	Well Type	Well Status	Field Name	County Name	Qtr/Qu	Sec	Twtp	Rng	UT
43-007-10216-00-00	PETERS POINT 1	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	6	13	S	56
43-007-15016-00-00	CLAYBANK SPRINGS 33-1A	BILL BARRETT CORPORATION	Gas Well	Shut In	DRY CREEK	CARBON	SWNW	33	12	S	56
43-007-15391-00-00	PETERS POINT 2	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NESW	36	12	S	57
43-007-15392-00-00	PETERS POINT 3	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SESW	8	13	S	58
43-007-15393-00-00	PETERS POINT 4	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NWNW	24	13	S	57
43-007-16045-00-00	SHARPLES 1 GOVT PICKRELL	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SENW	11	12	S	56
43-007-16542-00-00	STONE CABIN UNIT 1	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWNE	13	12	S	56
43-007-30014-00-00	STONE CABIN FED 1-11	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWSE	11	12	S	55
43-007-30018-00-00	STONE CABIN FED 2-B-27	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	SENW	27	12	S	56
43-007-30023-00-00	PETERS POINT 9	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SENE	1	13	S	58
43-007-30041-00-00	STOBIN FED 21-22	BILL BARRETT CORPORATION	Gas Well	Producing Well	PRICKLY PEAR	CARBON	NENW	22	12	S	56
43-007-30049-00-00	JACK CANYON 101-A	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SWSE	33	12	S	57
43-007-30069-00-00	PETERS POINT 14-9	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	14	13	S	57
43-007-30070-00-00	PETERS POINT 5-14	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SENW	5	13	S	58
43-007-30394-00-00	BURRUSS FED 1-10	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	10	12	S	58
43-007-30460-00-00	STATE 2-32	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SENE	32	12	S	57
43-007-30470-00-00	HENZEL FED 1-29	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	29	12	S	56
43-007-30522-00-00	UPPER CABIN ST 16-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	16	12	S	56
43-007-30524-00-00	PRICKLY PEAR FED 25-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	25	12	S	56
43-007-30525-00-00	SOUTH RIDGE FED 29-11	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	29	12	S	56
43-007-30526-00-00	PLATEAU FED 30-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	30	12	S	56
43-007-30527-00-00	SOUTH RIDGE FED 30-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	30	12	S	56
43-007-30528-00-00	FLAT TOP ST 36-06	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SENW	36	12	S	56
43-007-30709-00-00	PETERS POINT 3A	BILL BARRETT CORPORATION	Gas Well	Spudded (Drilling commenced; Not yet completed)	PETER'S POINT	CARBON	SESW	8	13	S	58
43-007-30761-00-00	PETERS POINT 36-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	NWNW	36	12	S	57
43-007-30762-00-00	PETERS POINT 36-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESW	36	12	S	57
43-007-30763-00-00	PETERS POINT 36-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESE	36	12	S	58
43-007-30775-00-00	HUNT RANCH 3-4	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SESE	3	12	S	56
43-007-30780-00-00	HUNT RANCH 3-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	NWNW	3	12	S	56
43-007-30823-00-00	PRICKLY PEAR 10-4	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	STONE CABIN	CARBON	SESE	10	12	S	55
43-007-30824-00-00	PRICKLY PEAR 1215-11-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	NINE MILE CYN	CARBON	SENW	11	12	S	56
43-007-30825-00-00	PRICKLY PEAR 13-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	STONE CABIN	CARBON	C-SE	13	12	S	56
43-007-30826-00-00	JACKS CANYON 18-3	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	C-SW	18	12	S	57
43-007-30827-00-00	JACKS CANYON 19-2	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	SENW	19	12	S	57
43-007-30828-00-00	PRICKLY PEAR 21-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	SWNW	21	12	S	56
43-007-30829-00-00	PRICKLY PEAR 27-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	DRY CREEK	CARBON	NWSW	27	12	S	56
43-013-30486-00-00	PTS 33-36 STATE	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	DUCHESNE	NWSE	36	11	S	56
43-007-30486-00-00	PEDERALS 1-20	BILL BARRETT CORPORATION	Water Disposal	Active Well	LITTLE VALLEY	SPY JOHN	NENE	20	30	S	55



July 16, 2002

Diana Mason
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: APD Extension

Plateau Federal #30-02, Sec. 30, T12S, R15E, API#43-007-30526
South Ridge Federal #30-15, Sec. 30, T12S, R15E, API#43-007-30527
Prickley Pear Federal #25-02, Sec. 25, T12S, R14E, API#43-007-30524
South Ridge Federal #29-11, Sec. 29, T12S, R15E, API#43-007-30525
Carbon County, Utah

Dear Diana,

The subject APD approvals expired April, 2002. Bill Barrett Corporation wishes to maintain an "active" permit status for these wells.

Enclosed in duplicate is Sundry Notice Form 9 requesting a one (1) year extension.

If you have any questions or require additional information, please do not hesitate to contact me.

Thank you for your immediate attention to this matter.

Sincerely,

Christine Pickart
Engineering Technician

Enclosures

RECEIVED

JUL 19 2002

**DIVISION OF
OIL, GAS AND MINING**

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU- 65776
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 711' FSL, 1799' FEL		8. WELL NAME and NUMBER: South Ridge Fed. 30-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 12S 15E		9. API NUMBER: 43-007-30527
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests a one (1) year extension on APD for South Ridge Federal #30-15.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-22-02

By: [Signature]

NAME (PLEASE PRINT) <u>Christine Pickart</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/16/02</u>

(This space for State use only)

RECEIVED
JUL 19 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests a one (1) year extension on APD for South Ridge Federal #30-15.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-22-02

By: 

NAME (PLEASE PRINT) Christine Pickart

TITLE Engineering Technician

SIGNATURE

DATE 7/16/02

(This space for State use only)

RECEIVED
JUL 19 2002
DIVISION OF
OIL, GAS AND MINING

5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/23/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: UT-1262

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/25/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/25/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0604

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 12S 15E		9. API NUMBER: 007-30527
PHONE NUMBER: (303) 312-8120		10. FIELD AND POOL, OR WILDCAT: Wildcat

COUNTY: Carbon

STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Name change from South Ridge Federal 30-15 to Prickly Pear Unit Federal #30-15.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE 6-12-03

(This space for State use only)

RECEIVED**JUN 16 2003**

DIV. OF OIL, GAS & MINING

017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation respectfully requests that the approved application to drill for the above subject well be extended for one (1) year from date of expiration 7/22/03.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-24-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CHD

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE 6-12-03

(This space for State use only)

RECEIVED
JUN 16 2003

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-30527
Well Name: South Ridge Federal #30-15
Location: SWSE Sec 30-T12S-R15E
Company Permit Issued to: Wasatch Oil & Gas, LLC
Date Original Permit Issued: 4/26/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐ N/A

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6-12-03
Date

Title: Permit Specialist

Representing: Bill Barrett Corporation

018



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood Avenue
Moab, UT 84532

3162
(UT-062)

Ms. Debra Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

JUN 26 2003

Re: Return of Applications for Permit to Drill

Lease UTU013064

Well No. Prickly Pear 1215-11-2 43-007-30824

Lease UTU62645

Well No. Burruss 1-10

Lease UTU65486

Well Nos. Federal 1-19, Jack Canyon 19-2 and Iron Mesa 19-14

Lease UTU65776

Well Nos. Henzel 1-29, Plateau 30-02 and South Ridge 30-15

Lease UTU72054

Well No. South Ridge 29-11

Lease UTU74397

Well Nos. Federal 30-07R and Federal 31-04R

Lease UTU77059

Well No. Prickly Pear 25-02

Dear Ms. Stanberry:

We have received your letters dated June 18 and 19, 2003, requesting the cancellation of each of the above referenced Applications for Permit to Drill (APDs). As indicated in your letters, Bill Barrett Corporation has evaluated each of the outstanding applications on file in the BLM Moab Field Office and has determined that the above referenced APDs should not be processed further.

In view of the foregoing, we are returning the above APDs to you. Should Bill Barrett Corporation intend to drill these locations at a future date, new applications must be submitted. If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

/s/ William Stringer

Assistant Field Manager
Division of Resources

RECEIVED

JUN 30 2003

DIV. OF OIL, GAS & MINING

Enclosure

Applications for Permit to Drill

cc: UT-070, Price Field Office (wo/Enclosure)

State of Utah, Division of Oil, Gas and Mining (Diana Mason) (wo/Enclosure)

MMcGann:mm:6/25/03



Bill Barrett Corporation

RECEIVED
MOAB FIELD OFFICE

2003 JUN 20 A 11:37

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

June 18, 2003

Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

ATTENTION: Ms. Marie McGann

Dear Ms. McGann:

I appreciate you faxing the information yesterday on the outstanding Applications for Permit to Drill on the seventeen wells currently in your office. After evaluation, Bill Barrett Corporation asks that the following ten (10) APDs be cancelled at this time:

UTU 62645 Burruss Federal #1-10	NESW Section 10-T12S-R17E	43-007-30394
UTU 62646 Federal #1-19	SENE Section 19-T12S-R16E	43-007-30471
UTU 62646 Henzel Federal #1-29	NWNE Section 29-T12S-R15E	43-007-30470
UTU 62646 Iron Mesa Federal #19-14	SESW Section 19-T12S-R16E	43-007-30523
UTU 77059 Prickly Pear Federal #25-02	NWNE Section 25-T12S-R14E	43-007-30524
UTU 77059 South Ridge Federal #29-11	NESW Section 29-T12S-R15E	43-007-30525
UTU 77059 Plateau Federal #30-02	NWNE Section 30-T12S-R15E	43-007-30526
UTU 77059 Federal #30-07R	SWNE Section 30-T12S-R16E	43-007-30527
UTU 77059 South Ridge Federal #30-15	NWSE Section 30-T12S-R15E	43-007-30527
UTU 77059 Federal #31-04R	NWNW Section 31-T12S-R16E	43-007-30527

If you have any questions or need additional information, please contact me at (303) 312-8120.

Sincerely,

Debra K. Stanberry
Permit Specialist

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



Bill Barrett Corporation

RECEIVED
MOAB FIELD OFFICE

2003 JUN 23 P 1:21

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

June 19, 2003

Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

ATTENTION: Ms. Marie McGann

Dear Ms. McGann:

Upon further evaluation, Bill Barrett Corporation requests that the following two (2) APDs be cancelled at this time:

UT 110/3N-11	Prickly Pear Unit Federal 1215-11-2	SENW Sec 11-T12S-R15E	43-007-30824
UT 110/3N-11	Jack Canyon Unit Federal 19-2	SENW Sec 19-T12S-R16E	43-007-30827

If you have any questions or need additional information, please contact me at (303) 312-8120.

Sincerely,

Debra K. Stanberry
Permit Specialist

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



June 27, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

Dear Ms. Mason:

Upon further evaluation, Bill Barrett Corporation requests that the following eleven (11) APDs be cancelled at this time:

Prickly Pear Unit Federal 12-15-11-2	SENW Sec 11-T12S-R15E	43-007-30824
Jack Canyon Unit Federal 19-2	SENW Sec 19-T12S-R16E	43-007-30827
Burruss Federal #1-10	NESW Sec 10-T12S-R17E	43-007-30394
Federal #1-19	SENW Sec 19-T12S-R16E	43-007-30471
Henzel Federal #1-29	NWNE Sec 29-T12S-R15E	43-007-30470
Iron Mesa Federal #19-14	SESW Sec 19-T12S-R16E	43-007-30523
Prickly Pear Federal #25-02	NWNE Sec 25-T12S-R14E	43-007-30524
South Ridge Federal #29-11	NESW Sec 29-T12S-R15E	43-007-30525
Plateau Federal #30-02	NWNE Sec 30-T12S-R15E	43-007-30526
South Ridge Federal #30-15	NWSE Sec 30-T12S-R15E	43-007-30527
Hunt Ranch #3-2	NWNW Sec 3-T12S-R15E	43-007-30780

The records from Wasatch Oil and Gas reflected two more wells in progress, the Federal 30-07R and Federal 31-04R. If you have any paperwork pending in your office on these two wells, please also cancel these wells at this time.

If you have any questions or need additional information, please contact me at (303) 312-8120.

Sincerely,

Debra K. Stanberry
Permit Specialist

RECEIVED

JUL 02 2003

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300

DENVER, CO 80202

P 303.293.9100

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State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

July 1, 2003

Ms. Debra Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: APD Rescinded – South Ridge Fed 30-15 Sec. 30, T.12S, R. 15E Carbon County,
Utah API No. 43-007-30527

Dear Ms. Stanberry:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on April 26, 2001. On July 22, 2002 and June 24, 2003 the Division granted a one-year APD extension. On June 30, 2003 the Division received a letter from the Bureau of Land Management (BLM), which states that the permit filed with the BLM was being returned. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 30, 2003.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Moab